	. (1)	is Report Is:		te of Report o, Da, Yr)	Year/Period of Report
ANR	(2)	A Resubmission	Ì	11	End of 2014/Q4
compre 2. Fo groupe	Compressor 5 eport below details concerning compressor stations. Use the following subheadings: field essor stations, transmission compressor stations, distribution compressor stations, and oth or column (a), indicate the production areas where such stations are used. Group relativel d. Identify any station held under a title other than full ownership. State in a footnote the owned.	compressor stations, products ner compressor stations. y small field compressor statio	ns by pro	duction areas. Show th	e number of stations
Line No.	Name of Station and Location	Number of Units at Station		Certificated Horsepower for Each Station	Plant Cost
	(a)	(b)		(c)	(d)
1	TRANSMISSION COMPRESSOR STATIONS:				
2	Transmission: New Windsor, IL		8	13,100	17,485,503
3	Transmission: Sandwich, IL		5	22,190	47,590,889
4	Transmission: Woodstock, IL		7	38,546	47,155,823
5	Transmission: Celestine, IN		8	30,687	21,493,163
6	Transmission: LaGrange, IN		3	23,000	12,389,923
7	Transmission: Portland, IN		9	34,880	19,372,482
8	Transmission: St. John, IN		7	32,200	38,443,545
9	Transmission: Shelbyville, IN		9	32,990	37,911,350
10	Transmission: Sulphur Springs, IN		2	5,700	19,519,140
11	Transmission: Birmingham, IA		8	13,100	19,968,939
12	Transmission: Lineville, IA		9	13,410	22,755,701
13	Transmission: Alden, KS		9	13,410	14,796,735
14	Transmission: Greensburg/Buttermilk, KS		10		
15	Transmission: Enterprise, KS			16,940	17,000,987
16	Transmission: Havensville, KS		9	13,410	14,552,393
17	Transmission: Meade, KS		2	14,700	18,212,000
18	Transmission: Madisonville, KY		9	13,240	13,274,977
19	Transmission: Delhi, LA		8	36,333	28,967,834
20	Transmission: Grand Chenier, LA		8	31,900	30,911,517
21	Transmission: Jena, LA		2	13,990	25,833,229
22	Transmission: Lake Arthur, LA		7	32,330	13,867,759
23	Transmission: Eunice, LA (N Tepetate)		2	2,300	2,439,901
24	Transmission: Patterson, LA		2	24,000	33,830,743
25	Transmission: Bridgman, MI		5	25,490	28,786,581
	· · · · · · · · · · · · · · · · · · ·		9	22,750	22,059,380

	e of Respondent	This Repo	An Original	(Mo	of Report Da, Yr)	Year/Period of Repo	
ANF	R Pipeline Company		A Resubmission	(100,	//	End of 2014/Q4	
	Compressor	Stations (con	tinued)	ļ	ł		
Line No.	Name of Station and Location		Number of Units at Station		Certificated Horsepower for Each Station	Plant Cost	
	(a)		(b)		(c)	(d)	
1	Transmission: Hamilton, MI			10	40,310	6 20,760,84	
2	Transmission: Greenville, MS			8	30,830	18,104,95	
3	Transmission: Sardis, MS			7	31,920		
4	Transmission: Maitland, MO			8	13,100		
5	Transmission: Defiance, OH			-	,	, ,	
6	Transmission: Custer, OK			10	36,96		
7	Transmission: Mooreland/Lenora OK			6	7,734		
8	Transmission: Transok, OK			2	17,226		
9	Transmission: Brownsville, TN			1	720	,	
10	Transmission: Cottage Grove, TN			8	31,930	, ,	
11	Transmission: E.G. Hill (Guymon), TX			8	30,830	, ,	
12	Transmission: Gageby Creek, TX			11	27,500	35,580,74	
13	Transmission: Goodman, WI			2	7,012	2 6,716,44	
14	Transmission: Janesville, WI			2	20,620	28,371,33	
	Transmission: Kewaskum, WI			3	5,370) 13,321,27	
15				6	7,589	9 16,032,31	
16	Transmission: Marshfield, WI			6	12,480) 12,173,66	
17	Transmission: Mountain, WI			2	22,100	19,822,24	
18	Transmission: Weyauwega, WI			2	2,580	5,670,57	
19	Transmission: Weyauwega, WI (Electric)			1	6,000	12,479,76	
20	Transmission: Stevens Point			1	6,483	3 27,292,82	
21	Transmission: Other						
22	Subtotal		2	261	879,902	948,736,38	
23					,	, , , , ,	
24	UNDERGROUND STORAGE COMPRESSOR STATIONS:						
25	Underground storage: Central Charlton, MI			2	8,000	28,834,75	

	e of Respondent	This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo
ANF	Pipeline Company		A Resubmission	11	End of <u>2014/Q4</u>
	Compressor S	tations (con	tinued)		
Line No.	Name of Station and Location		Number of Units at Station	Certificated Horsepower for Each Station	Plant Cost
	(a)		(b)	(c)	(d)
1	Underground storage: Goodwell, MI (See footnote)			2 15,00	27,919,49
2	Underground storage: Lincoln, MI (See footnote)			3 14,03	33 27,587,92
3	Underground storage: Muttonville, MI			2 6,40	7,681,90
4	Underground storage: Loreed (Reed City), MI (See footnote)			9 17,92	
5	Underground storage: South Chester, MI			2 7,20	
6	Underground storage: Winfield, MI			3 4,50	
7	Underground storage: Woolfolk, MI (See footnote)			17 44,28	
8	Underground storage: Cold Springs 1 (Electric)			1 7,00	
9	Underground storage: Other			1 7,00	04,210,73
10	Subtotal			41 124,33	33 226,783,55
11				124,00	
12	OTHER COMPRESSOR STATIONS (Interconnects):				
13	Other: Joliet, IL			2 5,06	5,797,74
14	Subtotal			2 5,00	
15				2 0,00	0,00,01
16	TOTAL COMPRESSOR STATIONS		31	04 1,009,30	1,181,317,67
17				1,000,00	1,101,017,07
18					
19					
20					
21					
22					
23					
24					
25					

Name of Respondent	This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report							
ANR Pipeline Company	(2) A Resubmission	11	2014/Q4							
FOOTNOTE DATA										

Schedule Page: 508.1 Line No.: 24 Column: a

Page 508.1 Underground Storage Compressor Stations: Goodwell, Lincoln, Loreed & Woolfolk represent leased facilities. Plant costs for these facilities represent Respondent's investment in the compressor stations.



Pipeline Removal Costs - T & R Pipeline Services Estimated Costs	30	6"	34	4"	30		2	6"	2	4"	2	2"	2	0"
	<u>\$/ft</u>	<u>\$/mile</u>	<u>\$/ft</u>	<u>\$/mile</u>	<u>\$/ft</u>	<u>\$/mile</u>	<u>\$/ft</u>	<u>\$/mile</u>	<u>\$/ft</u>	<u>\$/mile</u>	<u>\$/ft</u>	<u>\$/mile</u>	<u>\$/ft</u>	<u>\$/mile</u>
Prepare ROW (50 ft Width) (Standard Maintained ROW) Excavate Over Pipe (Double Ditching) Remove Existing Pipe, Cut 40' Lengths, Haul and Stack (Laydown Yard & Freight 10 miles or less from job) (Road Crossings & Encroachments	\$20.49 \$18.63	\$108,182 \$98,348	\$16.39 \$14.90	\$86,546 \$78,678	\$13.11 \$11.92	\$69,237 \$62,943	\$10.49 \$9.54	\$55,389 \$50,354	\$8.39 \$7.63	\$44,312 \$40,283	\$6.71 \$6.10	\$35,449 \$32,227	\$5.37 \$4.88	\$28,359 \$25,781
Capped & Slurry) Backfill (Backfill might not be needed on smaller OD sizes) and Cleanup Contractor Mob/Demob & Other Misc Field Costs	\$16.76 \$12.29 \$13.04	\$88,513 \$64,909 \$68,843	\$13.41 \$9.83 \$10.43	\$70,810 \$51,928 \$55,075	\$10.73 \$7.87 \$8.34	\$56,648 \$41,542 \$44,060	\$8.58 \$6.29 \$6.68	\$45,319 \$33,234 \$35,248	\$6.87 \$5.04 \$5.34	\$36,255 \$26,587 \$28,198	\$5.49 \$4.03 \$4.27	\$29,004 \$21,270 \$22,559	\$4.39 \$3.22 \$3.42	\$23,203 \$17,016 \$18,047
Sub-Total	\$81.21	\$428,796	\$64.97	\$343,037	\$51.98	\$274,429	\$41.58	\$219,543	\$33.26	\$175,635	\$26.61	\$140,508	\$21.29	\$112,406
ROW Restoration Environmental/Monitoring + (Asbestos Abatement (Pipe Coating)) Landowner Damages	\$28.31 \$13.04 \$1.86	\$149,488 \$68,843 \$9,835	\$22.65 \$10.43 \$1.49	\$119,591 \$55,075 \$7,868	\$18.12 \$8.34 \$1.19	\$95,673 \$44,060 \$6,294	\$14.50 \$6.68 \$0.95	\$76,538 \$35,248 \$5,035	\$11.60 \$5.34 \$0.76	\$61,230 \$28,198 \$4,028	\$9.28 \$4.27 \$0.61	\$48,984 \$22,559 \$3,223	\$7.42 \$3.42 \$0.49	\$39,188 \$18,047 \$2,578
Total	\$122.56	\$647,128	\$98.05	\$517,702	\$78.44	\$414,162	\$62.75	\$331,329	\$50.20	\$265,063	\$40.16	\$212,051	\$32.13	\$169,641

18		16		14	."	12 3	/4"	10 3	/4"	8 5	8"	6 5	/8"	4 1/	2"	3 1	/2"	2 3	/8"
<u>\$/ft</u>	\$/mile	<u>\$/ft</u>	\$/mile	<u>\$/ft</u>	\$/mile	<u>\$/ft</u>	\$/mile	<u>\$/ft</u>	\$/mile	<u>\$/ft</u>	\$/mile	<u>\$/ft</u>	\$/mile	<u>\$/ft</u>	<u>\$/mile</u>	<u>\$/ft</u>	\$/mile	<u>\$/ft</u>	\$/mile
\$4.30	\$22,688	\$3.44	\$18,150	\$3.27	\$17,243 \$15,675	\$3.10	\$16,380	\$2.95	\$15,561 \$14,147	\$2.80	\$14,783	\$2.66	\$14,044 \$12,767	\$2.53	\$13,342	\$2.40	\$12,675	\$2.28	\$12,041
\$3.91	\$20,625	\$3.13	\$16,500	\$2.97	\$15,675	\$2.82	\$14,891	\$2.68	\$14,147	\$2.55	\$13,439	\$2.42	\$12,707	\$2.30	\$12,129	\$2.18	\$11,523	\$2.07	\$10,946
\$3.52	\$18,563	\$2.81	\$14,850	\$2.67	\$14,108	\$2.54	\$13,402	\$2.41	\$12,732	\$2.29	\$12,095	\$2.18	\$11,491	\$2.07	\$10,916	\$1.96	\$10,370	\$1.87	\$9,852
\$2.58	\$13,613	\$2.06	\$10,890	\$1.96	\$10,346	\$1.86	\$9,828	\$1.77	\$9,337	\$1.68	\$8,870	\$1.60	\$8,426	\$1.52	\$8,005	\$1.44	\$7,605	\$1.37	\$7,225
\$2.73	\$14,438	\$2.19	\$11,550	\$2.08	\$10,973	\$1.97	\$10,424	\$1.88	\$9,903	\$1.78	\$9,408	\$1.69	\$8,937	\$1.61	\$8,490	\$1.53	\$8,066	\$1.45	\$7,663
\$17.03	\$89,925	\$13.63	\$71,940	\$12.94	\$68,343	\$12.30	\$64,926	\$11.68	\$61,680	\$11.10	\$58,596	\$10.54	\$55,666	\$10.02	\$52,883	\$9.51	\$50,238	\$9.04	\$47,726
\$5.94	\$31,350	\$4.75	\$25,080	\$4.51	\$23,826	\$4.29	\$22,635	\$4.07	\$21,503	\$3.87	\$20,428	\$3.68	\$19,406	\$3.49	\$18,436	\$3.32	\$17,514	\$3.15	\$16,639
\$2.73	\$14,438	\$2.19	\$11,550	\$2.08	\$10,973	\$1.97	\$10,424	\$1.88	\$9,903	\$1.78	\$9,408	\$1.69	\$8,937	\$1.61	\$8,490	\$1.53	\$8,066	\$1.45	\$7,663
\$0.39	\$2,063	\$0.31	\$1,650	\$0.30	\$1,568	\$0.28	\$1,489	\$0.27	\$1,415	\$0.25	\$1,344	\$0.24	\$1,277	\$0.23	\$1,213	\$0.22	\$1,152	\$0.21	\$1,095
					. ,										. , -				. ,
\$25.70	\$135,713	\$20.56	\$108,570	\$19.53	\$103,142	\$18.56	\$97,984	\$17.63	\$93,085	\$16.75	\$88,431	\$15.91	\$84,009	\$15.12	\$79,809	\$14.36	\$75,818	\$13.64	\$72,028

Pipe Size	Wall Thickness	#/ft	Tons/Mile	Expected Worse Case \$50/ton	Expected Typical Case \$125/ton	Expected Best Case \$250/ton
36"	0.438	166	438.24	\$21,912	\$54,780	\$109,560
34"	0.406	146	385.44	\$19,272	\$48,180	\$96,360
30"	0.375	119	314.16	\$15,708	\$39,270	\$78,540
26"	0.281	77	203.28	\$10,164	\$25,410	\$25,410
24"	0.281	71	187.44	\$9,372	\$23,430	\$46,860
22"	0.281	65	171.60	\$8,580	\$21,450	\$21,450
20"	0.25	46	121.44	\$6,072	\$15,180	\$30,360
18"	0.25	47	124.08	\$6,204	\$15,510	\$31,020
16"	0.219	37	97.68	\$4,884	\$12,210	\$24,420
14"	0.219	32.2	85.01	\$4,250	\$10,626	\$10,626
12 3/4"	0.219	29.3	77.35	\$3,868	\$9,669	\$19,338
10 3/4"	0.203	22.86	60.35	\$3,018	\$7,544	\$15,088
8 5/8"	0.188	16.9	44.62	\$2,231	\$5,577	\$11,154
6 5/8"	0.188	12.93	34.14	\$1,707	\$4,267	\$8,534
4 1/2"	0.188	8.56	22.60	\$1,130	\$2,825	\$5,650
3 1/2"	0.188	6.65	17.56	\$878	\$2,195	\$4,389
2 3/8"	0.154	3.652	9.64	\$482	\$1,205	\$2,410

Salvage values are most accurately determined by the pipe attributes

•OD pipe size

•Pipe wall thickness

•Grade of steel

•Pipe coating

•Year pipe was buried

•Lengths of pipe joints buried

•Pipe ends- screw collar, coupled, plain end

•ROW condition- creeks, farms, woods, pasture, road crossings

•Length of pipeline



T & R Pipeline Services, Inc. Removal Costs

					T&R	
					SALVAGE	
					VALUE	
		REMOVAL COST		PIPE VALUE	TYPICAL	
PIPELINE SIZE	TOTAL MILES	PER MILE	SUB-TOTAL	PER MILE	CASE	TOTAL
36 0/0"	2	\$647,128	\$1,294,255	\$0	\$109,560	\$1,184,695
34 0/0"	2	\$517,702	\$1,035,404	\$0	\$96,360	\$939,044
30 0/0	2		\$828,323	\$0	\$78,540	\$749,783
26 0/0	2	\$331,329	\$662,659	\$0	\$50,820	\$611,839
24 0/0	2	\$265,063	\$530,127	\$0	\$46,860	\$483,267
22 0/0	2		\$424,102	\$0	\$42,900	\$381,202
20 0/0	2		\$339,281	\$0	\$30,360	\$308,921
18 0/0	2		\$271,425	\$0	\$31,020	\$240,405
16 0/0	2		\$217,140	\$0	\$24,420	\$192,720
14 0/0	2		\$206,283	\$0	\$21,252	\$185,031
12 3/4	2	\$97,984	\$195,969	\$0	\$19,338	\$176,631
10 3/4	2		\$186,170	\$0	\$15,088	\$171,083
8 5/8	2		\$176,862	\$0	\$11,154	\$165,708
6 5/8	2		\$168,019	\$0	\$8,534	\$159,485
4 1/2	2	\$79,809	\$159,618	\$0	\$5,650	\$153,968
3 1/2	2		\$151,637	\$0	\$4,389	\$147,248
2 3/8	2	\$72,028	\$144,055	\$0	\$2,410	\$141,645
	34		\$6,991,329			\$6,392,675
	54		ψ0,991,329			ψ0,392,075
		10% reduction for				
		looping 75% of pipe	\$6,292,196			\$5,753,407
		removed	\$4,719,147			\$4,315,056